



Florida Gas Transmission

Phase IX Natural Gas Expansion Project



As Florida continues to grow, so does the demand for clean, reliable, and affordable energy. The Florida Gas Transmission (FGT) Phase IX Project is proposed to help meet that increasing demand by expanding the existing system that delivers natural gas to communities across the Gulf of America states.

The Phase IX Project would add capacity to FGT's established interstate pipeline network by installing sections of new pipeline, known as "loops," near/adjacent to existing routes. The project also includes upgrades to delivery and receipt points, as well as compression equipment, allowing more natural gas to be safely and efficiently delivered where it is needed most.

Today, **FGT supplies approximately 60% of the natural gas used in Florida**, supporting homes, businesses, and industries across the state. FGT serves customers including Florida Power & Light Co., Peoples Gas System, Inc., Chesapeake Utilities Corp., Seminole Electric Cooperative, Fort Pierce Utilities Authority, and Florida Municipal Power Agency.

By increasing FGT's system capacity, the Phase IX Project is intended to help ensure Florida has dependable energy supply to support its growing population and economy.

The Phase IX Project is anticipated to be placed into service in the fourth quarter of 2028, expanding FGT's capacity by up to **526 million cubic feet per day**.

Project Overview

Pipeline loops are proposed for the following states and counties:

Florida:

Santa Rosa (~15 miles)
Walton & Holmes (~14 miles)
Liberty & Gadsden (~14 miles)
Jefferson, Madiston & Taylor (~15 miles)
Lafayette (~14 miles)
Union (~6 miles)
Putnam (~3 miles)
Hillsborough (~4 miles)

Mississippi:

Greene & George (~10 miles)

Upgrades to existing compressor stations in the following counties:

Florida:

Santa Rosa
Washington
Gadsden
Taylor
Bradford
Marion
Orange

St. Lucie

Palm Beach

Gilchrist

Citrus

Hillsborough

Alabama:

Mobile

New compressor stations in the following Florida counties:

Lake

De Soto

Fast Facts

Approximately **95 miles** of pipeline sections across **14 counties**

9 new pipeline loop sections, ranging from 30 inches to 42 inches in diameter

Permanent and temporary workspace easements are anticipated to be approximately **50 feet** wide each — additional temporary workspace easements of approximately **50 feet** may be required where needed

Landowners will be **compensated** based on fair market value of the land in the area, as supported by professional appraisers

The new pipeline loops will be buried at a **minimum of 36 inches** below surface, and deeper in some areas, including under roads and ditches

Horizontal Directional Drilling (HDD) and trenchless boring techniques will be used under public roads and sensitive areas to safely mitigate ground surface disturbance

FGT contributes more than **\$34 million annually in ad valorem taxes** to the counties along its route



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

Benefits

The Phase IX Project builds on FGT's more than 70 years of reliable service to communities across the state of Florida. During construction, the Phase IX Project will support local economies by creating jobs and increasing demand for local goods and services. It will also enhance the significant tax contributions FGT currently makes, **exceeding \$34 million annually in ad valorem taxes to counties along its pipeline route**. In Florida, these taxes are distributed to local taxing authorities to fund local government services including police, fire departments, libraries, roads, parks, and recreation facilities.

Today, **FGT delivers approximately 60% of the natural gas used in Florida** by supplying local distribution companies for homes, businesses, and essential industries, including electric power generation. By expanding system capacity, the Phase IX Project will enhance the state's energy infrastructure while supporting continued population growth, residential and commercial use, economic development, and long-term energy reliability.

Regulatory

FGT is an interstate natural gas pipeline system regulated by the Federal Energy Regulatory Commission (FERC). FGT will file an application for a FERC "Certificate of Public Convenience and Necessity" under Section 7 of the Natural Gas Act. FERC will serve as the lead federal agency responsible for ensuring compliance with pipeline regulation and the National Environmental Policy Act (NEPA).

Additionally, FGT will file permits with, provide information to, and engage in required consultations with the U.S. Army Corps of Engineers (USACE), the U.S. Fish and Wildlife Service (USFWS), the U.S. Department of Energy (DOE), the U.S. Department of Transportation (USDOT), the Mississippi Department of Wildlife, Fisheries, and Parks (MDWFP), the Florida Fish and Wildlife Conservation Commission (FWC), the Mississippi Department of Archives and History (MDAH), the Florida Historical Commission (FHC/SHPO), and numerous state entities.

FGT's pipeline system is governed by federal environmental laws including, but not limited to, the National Environmental Policy Act (NEPA), the Clean Water Act, the Clean Air Act, the Rivers and Harbor Act, the Endangered Species Act, and the Historic Preservation Act. FGT's pipeline system is governed by the U.S. Pipeline and Hazardous Materials Safety Administration (PHMSA), ensuring compliance with federal safety regulations.

Survey and Construction

The Phase IX Project teams are performing civil, environmental, and endangered species surveys as part of the pipeline route study. **The route will generally parallel an existing pipeline right-of-way (ROW)** to minimize impacts from construction and maintain the smallest environmental footprint possible.

Dependent on final approvals, project construction is anticipated to take place from Q4 2027 through Q4 2028. Construction will be managed by Energy Transfer.

Landowner Communication

Responsible pipeline operations include ongoing education and communication with those who live and work near pipelines. FGT communicates with stakeholders through printed mailings, face-to-face meetings, telephone communication, and occasionally print media.

FGT's ROW personnel are making direct contact with affected and abutting landowners close to the Phase IX Project areas, and FGT will remain available to all landowners throughout the Phase IX Project construction process to address any questions or resolve concerns.

Pipeline Safety

Today, there are **more than 3 million miles** of natural gas pipelines operating in the United States. With proper design, construction and maintenance, pipelines can operate safely for decades.

FGT's top priority is to provide safe and reliable transportation of natural gas on its system. Construction of the Phase IX Project will include visual and Non-Destructive Examination (NDE) of every weld that joins sections of pipe together. The new pipeline loops will be tested with water at 1-1.5 times normal pressure, and regulation devices will be installed to help prevent pressure from exceeding safe limits.

All safety valves for the mainline loops will be remotely controlled and monitored for pressure at all times—**24 hours a day/7 days a week**. PHMSA currently requires that interstate pipeline system ROWs be routinely patrolled for any potential hazards. FGT utilizes a fleet of aircraft to conduct aerial surveys of its pipeline ROWs on a weekly basis, in conjunction with other PHMSA-required pipeline testing such as in-line-inspection and hydrotesting.

Who We Are

The **Florida Gas Transmission** pipeline is an interstate natural gas system that runs about 5,400 miles from South Texas along the Gulf Coast region to South Florida. FGT is a subsidiary of Citrus LLC, a partnership between Energy Transfer and Kinder Morgan. The pipeline is operated by Energy Transfer.

The pipeline receives natural gas from suppliers and pipeline interconnects in the Gulf Coast areas of Texas, Louisiana, Mississippi, Alabama, Florida, including offshore sources, and safely transports it to homes, businesses, and power plants. By linking multiple supply regions to customers, FGT helps ensure a reliable and steady flow of natural gas across the Gulf Coast region to the Florida market area.