



2024

Corporate Responsibility Report

2024 was a successful and pivotal year for Energy Transfer, with exceptional financial performance, record volumes and continued growth.

■ To Our Stakeholders,

We are pleased to publish our 2024 Corporate Responsibility Report. These annual reports are a cornerstone of our commitment to provide a comprehensive look at our Partnership and share key insights on our continued dedication to safety, environmental stewardship and responsible business practices. Our reports also serve as an essential resource for our employees, unitholders, regulatory agencies and the financial community, ensuring they remain informed about our strategic initiatives, operational excellence and long-term vision.

2024 was another successful year for Energy Transfer, with exceptional financial performance, record volumes and continued growth. We also achieved record-setting performance in OSHA reportables and launched initiatives to enhance operational integrity. One such effort involved the use of aerial monitoring using laser technology to detect methane leaks. We also opened the West Texas Operations Training Center, dedicated to advancing employees' skills across all facets of the energy sector.

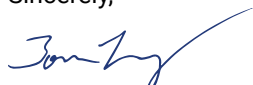
We were also able to make great strides in our efforts to minimize our environmental footprint. We reduced more than 822,000 metric tons of CO₂ in 2024 and increased the amount of solar power used to supply our load by more than 235%. Additionally, we were able to substantially increase oil recoveries from wastewater, with total recovered barrels rising 126% over the previous year.

Meanwhile, our dedication to volunteerism reached new heights, with more than 2,000 employees contributing over 5,300 hours to meaningful causes, a 36% increase from the previous year. We also donated \$7.34 million to more than 360 nonprofit organizations supporting a wide range of causes.

These accomplishments reflect Energy Transfer's continued focus on innovation, safety and community-driven impact.

As we move forward, we will continue to excel in safely managing our world-class assets, delivering reliable and affordable energy to global markets and strategically targeting growth projects that enhance our existing asset base and help meet the worldwide demand for U.S. natural gas, natural gas liquids and crude oil.

Sincerely,



Tom Long, co-CEO



Mackie McCrea, co-CEO

Highlights from 2024:

■ FINANCIAL HIGHS

Achieved partnership record \$15.5 billion of adjusted EBITDA, up 13% over 2023.*

■ RECORD VOLUMES

Moved record volumes across our interstate, midstream, natural gas liquids (NGL) and crude segments. Also exported record NGLs from our Nederland and Marcus Hook terminals.

■ GROWTH

Acquired WTG Midstream Holdings LLC valued at \$3.1 billion, added approximately 6,000 miles of gas-gathering pipelines that extended Energy Transfer's network in the Midland Basin and announced the Hugh Brinson Pipeline, an intrastate natural gas pipeline that will provide significant transportation capacity out of the Permian Basin. We also continued to make progress on the construction of our Flexport NGL expansion project at our Nederland terminal.

■ SAFETY EXCELLENCE

Achieved our strongest year ever for OSHA reportables with recording-setting performance in operational safety.

*Reconciliations of non-GAAP measures to the comparable GAAP measure can be found at energytransfer.com

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Forward Looking Statements/Legal Disclaimer

Certain matters discussed in this report, excluding historical information, include forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. Statements using words such as “anticipate,” “project,” “expect,” “plan,” “goal,” “forecast,” “target,” “estimate,” “intend,” “continue,” “could,” “believe,” “may,” “will” or similar expressions help identify forward-looking statements. Although we believe such forward-looking statements are based on reasonable assumptions and current expectations and projections about future events, no assurance can be given that such assumptions, expectations or projections will prove to be correct. Forward-looking statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, our actual results may vary materially from those anticipated, estimated, projected, forecasted, expressed or expected in forward-looking statements since many of the factors that determine these results are subject to uncertainties and risks that are difficult to predict and beyond management’s control. For additional discussion of risks, uncertainties and assumptions, please see “Part I - Item 1A. Risk Factors” in our most recent Annual Report on Form 10-K, and “Part II - Item 1A. Risk Factors” in our most recent Quarterly Reports on Form 10-Q which are available on our website at www.energytransfer.com or through the SEC’s EDGAR system at www.sec.gov.

Forward-looking statements speak only as of the date they were made, and except to the extent required by law, we undertake no obligation to update any forward-looking statement because of new information, future events, or other factors.

Any references to our website are for readers’ convenience only. We are not incorporating this report by reference into any other document posted to www.energytransfer.com or www.sec.gov and we are not incorporating any other document posted on either website to this report.

This report may also include links to websites owned and operated by third parties, which are provided for readers’ information and convenience only. We are not responsible for these websites or their content.

Certain data included in this report has been derived from external sources, including independent industry publications, government publications, and other published sources. While we believe that these sources are reliable, we have not independently verified, and take no responsibility for, the accuracy or completeness of any data derived from these sources.



We moved record volumes across all business segments in 2024 by optimizing our more than 130,000 miles of pipeline and related facilities across 44 states.

2024 Company Highlights

Energy Transfer continued its successful track record of maintaining strategic energy assets in all major domestic production basins in the U.S. and executing on opportunities to position our Partnership for future growth opportunities via organic growth projects and acquisitions.

In 2024, Energy Transfer and its consolidated subsidiaries employed **15,365 employees** globally and ranked **51st on the Fortune 500 list** of America's largest companies by revenue — our 18th year on the list. We also completed a major acquisition, launched a strategic crude oil joint venture, continued expanding our Nederland NGL facility and reached a positive final investment decision (FID) for the construction of the large-scale Hugh Brinson natural gas pipeline project, which is expected to further establish Energy Transfer as the premier option to support power plant and data center growth in the state of Texas.

■ HUGH BRINSON PIPELINE

- Reached a positive FID for the construction of the Hugh Brinson Pipeline, an intrastate natural gas pipeline connecting Permian Basin production to premier Texas markets and trading hubs.
- The first phase of the project includes the construction of approximately **400 miles** of 42-inch pipeline with a capacity of **2.2 billion cubic feet per day** (Bcf/d).
- Phase one is expected to be in service by the end of 2026, and phase two is scheduled to be in service during the first quarter of 2027.

■ ACQUISITION OF WTG MIDSTREAM HOLDINGS LLC

- Completed the **\$3.1 billion** acquisition of WTG Midstream Holdings LLC in July 2024. Assets included:
 - Approximately **6,000 miles** of complementary gas gathering pipelines that extended Energy Transfer's network in the Midland Basin.
 - Eight gas processing plants with a total capacity of approximately **1.3 Bcf/d** and two additional processing plants that were under construction at closing.

■ STRATEGIC PERMIAN BASIN CRUDE OIL JOINT VENTURE

- Formed a joint venture with Sunoco combining the two companies' crude oil and produced water-gathering assets in the Permian Basin.*
- The joint venture operates more than **5,000 miles** of crude oil and water gathering pipelines with crude oil storage capacity in excess of **11 million barrels**.

■ NEDERLAND FLEXPORT NGL EXPANSION

- Continued construction on our Flexport expansion project, which began in 2023. The project is expected to add up to **250,000 barrels per day** (Bbls/d) of NGL export capacity at our Nederland terminal. Nederland is already the largest singularly owned above-ground crude oil storage facility in the U.S. and the second largest NGL export facility in the world.
- The project entered into service for ethane and propane in mid-2025, with ethylene export service anticipated in the fourth quarter of 2025.

■ MONT BELVIEU NGL COMPLEX EXPANSION

- Approved our ninth fractionator at the Mont Belvieu NGL Complex.
- The 165,000 Bbls/d Frac IX is expected to be in service in Q4 2026, bringing total fractionation capacity at Mont Belvieu to more than **1.3 million Bbls/d**.

* Energy Transfer's long-haul crude pipeline network that provides transportation of crude oil out of the Permian Basin is excluded from the joint venture.

2024 Business Milestones

Energy Transfer moved record volumes across all business segments in 2024 by optimizing our more than 130,000 miles of pipeline and related facilities across 44 states. Our export terminals and pipeline assets moved NGLs, crude oil and other refined products through the U.S. and to approximately 80 countries and territories.

■ NATURAL GAS

- In 2024, our pipelines carried approximately **30%** of the natural gas transported in the U.S.
- Midstream gathered gas volumes were a Partnership record **20,272 BBtu/d**, and we transported **30,295 BBtu/d** of natural gas via inter- and intrastate pipelines in 2024.
- Miles of pipeline: **~106,875**

■ NATURAL GAS LIQUIDS & REFINED PRODUCTS

- Exported a record number of NGLs out of our Nederland and Marcus Hook Terminals, a total of **345 million+ barrels** and a **4%** increase over full year 2023.
- Fractionated volumes set a new Partnership record, averaging **1.1 million Bbls/d** for full year 2024.
- Fractionation capacity: **1.15 million+ Bbls/d**
- NGL transportation volumes on our wholly owned and joint venture pipelines increased to a record **2.2 million Bbls/d**.
- Refined products storage capacity: **17.4 million barrels**
- Active refined products marketing terminals: **40+**
- Miles of NGL pipelines: **~5,700**
- Miles of refined products pipelines: **~3,760**

■ CRUDE OIL

- Transportation volumes were a Partnership record **6.6 million Bbls/d**, and our crude terminal throughput was **3.3 Bbls/d**.
- Miles of trunk & gathering lines: **~17,950**

** The above facts include approximate calculations, as well as joint venture interests.*

Industry Recognition

We continue to be recognized for our leadership roles throughout the industry. Here are some highlights from 2024:

- **Kelcy Warren, Energy Transfer's Executive Chairman**, received the L. Frank Pitts Award for Energy Leadership and Innovation from the Maguire Energy Institute at the SMU Cox School of Business for his outstanding personal and professional accomplishments.
- **Kelcy Warren** was named a Finalist for the 2024 Platts Global Energy Awards in the Lifetime Achievement Category in recognition of his many years of leadership in the oil and gas industry.
- **Tom Long, Energy Transfer's Co-Chief Executive Officer**, was named Midstream Executive of the Year at D CEO's Energy Awards honoring outstanding leaders in oil and gas and energy finance who continue innovating and moving the industry forward.
- **Tom Long** was selected to serve on the board of directors of the soon-to-be Texas Stock Exchange, a new Dallas-based national securities exchange alternative to the New York Stock Exchange and Nasdaq.
- **Adam Arthur, Energy Transfer's Executive Vice President, Crude Oil**, was named to Hart Energy's "Forty Under 40" list. Honorees are recognized for proven leadership or potential and positive impact in their respective organizations.

Financial Highlights*

In 2024, Energy Transfer generated a Partnership record **\$15.5 billion** of adjusted EBITDA, **up 13%** over 2023, as both domestic and international demand for our products and services remained strong. Distributable Cash Flow attributable to the partners of Energy Transfer, as adjusted, was **\$8.4 billion**.

In addition, we continued to make strides toward strengthening our balance sheet and financial position, which led to Energy Transfer's senior unsecured debt rating being upgraded to BBB with a stable outlook by Fitch, and to Baa2 by Moody's.

Additionally, the Energy Transfer management team owns approximately 10% of Energy Transfer units, a significant level of ownership interest compared to other companies. From January 2021 through December 2024, Energy Transfer insiders and independent board members purchased more than 44 million units, totaling ~\$468 million.

	2022	2023	2024
Adjusted EBITDA	\$13.1 Billion	\$13.7 Billion	\$15.5 Billion - Up 13% A partnership record
Distributable Cash Flow Attributable to the Partners of Energy Transfer, as adjusted	\$7.4 Billion	\$7.6 Billion	\$8.4 Billion - Up 10% A partnership record
Total Capital Expenditures	~\$3 Billion Growth \$1.93 billion plus Maintenance \$743 million	\$2.4 Billion Growth \$1.59 billion plus Maintenance \$762 million	\$4.0 Billion Growth \$3.0 billion plus Maintenance \$1.0 billion
Distribution Yield	8.9%	9.1%	6.5%

■ STABILITY OF EARNINGS

Our 2024 results reflected the strength of our assets and the benefit of having a diverse geographic footprint and multiple product offerings.

As a result, we moved record volumes across our interstate, midstream, NGL and crude segments for the year ended 2024. In addition, we exported a record amount of NGLs out of our Nederland and Marcus Hook Terminals.

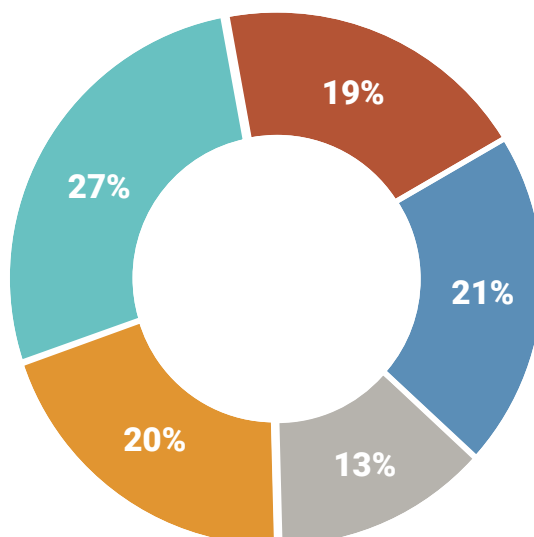
■ 2024 EARNINGS BY BUSINESS SEGMENTS

NGL & Refined

Transportation, NGL Fractionation, Storage, Terminating, and Export

Crude Oil

Gathering, Transportation, Terminating, and Marketing



Midstream

Gas Gathering, Compression, Treating, Processing, Storage, and Transportation

Natural Gas

Interstate & Intrastate Pipelines and Storage

Other

Sunoco LP, USA Compression, and All Other

* Reconciliations of non-GAAP measures to the comparable GAAP measure can be found at energytransfer.com

2024 was our strongest year yet for OSHA reportables because of our steadfast commitment to operational safety.

Operational Safety

Energy Transfer has strategically invested significant time, effort and resources to foster a culture of safety and compliance across all operations. This includes spending **\$1 billion** in 2024 on maintenance initiatives to ensure the safety of our assets.

Recognizing that regulatory compliance is achieved at the field level, employees are equipped to operate safely through regular training, on-the-job learning and timely updates. A robust internal and external auditing program ensures policies are effectively implemented.

To support continuous learning, the Partnership uses MyLearning, an enterprise-wide system offering over **1,800** computer-based and instructor-led courses in areas such as corporate training, learning and development and operations technical training.

The Partnership's Integrity Management Program (IMP) exceeds regulatory requirements by following API Recommended Practice 1160. It includes a management of change process, remediation protocols for bi-annual High Consequence Area (HCA) reviews, non-HCA segments, threat identification, personnel qualification updates and performance metrics.

Advanced geohazard and soil data are integrated into the Partnership's Geographic Information System (GIS) to enhance its Quantitative Risk Assessment Model. Additionally, the Partnership uses OneBridge, a comprehensive analytics tool that tracks In-Line Inspection (ILI) data, assesses asset health and enables data sharing across operators for benchmarking and improvement.

This commitment to integrity and performance is embedded in the Partnership's culture of continuous improvement.

2024 KEY PERFORMANCE INDICATORS:

- Total number of natural gas incidents in a Class 3 Location **down by 100%** from 2023 and **down 100%** from the five-year average.
- Total number of natural gas incidents in a High Consequence Area (HCA) **down by 100%** from 2023 and **down 100%** from the five-year average.
- Total number of hazardous liquid accidents that occurred off company property **down 21%** from 2023 and **down 31%** from the five-year average.
- Total volume of hazardous liquids released due to equipment failures **down 82%** from 2023 and **down 93%** from the five-year average, and corrosion failures **down 49%** from 2023 and **down 50%** from the five-year average.

PIPELINE PROTECTION COMMITTEE HIGHLIGHTS

	2022	2023	2024
Aerial Patrol	Since we first began to track flight time in 2007, the group has successfully completed 86,505 hours without an accident	Our aerial patrol team safely flew a total of 7,816 hours – bringing their total flight hours to 94,321 since 2007 and maintaining their accident-free status	Our aerial patrol team safely flew a total of 8,055 hours – bringing their total flight hours to 102,377 since 2007 and maintaining their accident-free status
Encroachments	Processed 1,496 encroachment requests and 20 relocation projects	Processed 1,436 encroachment requests and 21 relocation projects	Processed 1,704 encroachment requests and 27 relocation projects
One Call/Damage Prevention	Received 798,824 One Call tickets, including 32,716 emergency tickets	Received 820,718 One Call tickets, including 39,816 emergency tickets Established a new process to better recover costs associated with third-party damage	Received 886,396 One Call tickets , including 43,107 emergency tickets Assets recovered regarding line damages = \$861,505 Implemented AI for all ticket locators
Public Awareness Mailer*	Annual public awareness mailings reached more than 2.3 million stakeholders	Annual public awareness mailings reached nearly 500,000 stakeholders	Annual public awareness mailings reached more than 2.4 million stakeholders

* Our public awareness plan is consistent with federal pipeline safety regulations. The recipients for our annual public awareness mailer differ every year and are based on the industry's recommended practices (annual for emergency response organizations and excavators, biennial for the affected public, triennial for public officials).

■ CONTROL CENTERS

	2022	2023	2024
Gas and liquids controllers and managers operating our control centers 24/7	245	291	295

■ EMPLOYEE QUALIFICATION & COMPETENCY

	2022	2023	2024
Operations personnel who are trained and qualified in accordance with pipeline safety regulations	> 3,800	4,592	4,508
Operator Qualification (OQ) tasks supporting the regulatory aspects of pipeline asset operations and maintenance	124	127	127
Individual qualifications maintained by our operations employees	64,427	79,593	72,801
Computer-based and instructor-led trainings available annually for initial and refresher training	> 2,000	1,792*	1,843

* In 2023, Energy Transfer introduced MyLearning, a new platform for our computer-based training modules. As part of this process, there was a reduction in the amount of total trainings due to consolidations.

■ ORGANIZATIONAL EXCELLENCE AWARDS

Organizational Excellence Awards were introduced in 2023 to recognize employees who demonstrate exceptional leadership, engagement, innovative thinking, and problem-solving skills within the realms of Operations, Measurement, and Engineering & Construction. Selections are made through a nomination process highlighting employee qualities such as proactive risk management, environmental compliance, performance evaluation, swift decision-making, fostering continuous improvement, and upholding a strong commitment to safety and the Energy Transfer safety culture. Award categories include:

- Outstanding Innovator
- Collaboration and Teamwork
- E&C Leadership
- Continuous Improvement
- Operations Leadership
- Measurement Leadership

In 2024:

- 70 individuals were nominated resulting in 27 winners
- 14 teams were nominated (51 employees total), resulting in 2 winning teams (13 employees)

*In January 2024, Energy Transfer opened its **West Texas Operations Training Center**, dedicated to advancing employees' skills across all facets of the energy sector.*

This state-of-the-art facility provides a range of courses designed to educate employees on specific job functions as well as industry best practices, safety protocols, standard operating procedures, and the cultivation of our Partnership's culture. The training center is committed to fostering a supportive learning environment for all employees, from newcomers to seasoned professionals. By the end of 2024, nearly **2,000 employees** had completed trainings.



By empowering our workforce and reinforcing best practices, we continue to set new benchmarks for operational safety and industry excellence.

Personal Safety

Energy Transfer achieved record-breaking safety performance in 2024, with an OSHA Total Recordable Injury Rate (TRIR) of 0.70, which surpasses our previous best of 0.77 in 2023. Our leadership is fully committed to ensuring that every employee and contractor returns home safely each day, and that our workplace, communities and customers remain protected.

In 2024, we set five safety goals for operations management, resulting in more than 15,000 documented safety engagements. We continue to promote safety awareness through initiatives like Division Safety Roundtables held throughout the company and Crude Trucking's Annual Rodeo.

In October 2024, Division Safety representatives gathered at a Safety Summit to share best practices and identify areas for improvement. Our safety and operating procedures are strictly followed by all employees and serve as the foundation for protecting our workers, the public and the environment.

We offer comprehensive training and qualification programs to equip employees with the knowledge needed to work safely. At Energy Transfer, safety is a daily commitment, "Every Step, Every Day."

Each employee is accountable for recognizing hazards, avoiding shortcuts, staying focused, mitigating risks and using stop work authority when necessary. Our goal is simple: zero injuries and safe returns home for all.

■ SAFETY INCIDENT RATES

	2022	2023	2024
TRIR (Total Recordable Incident Rate) <i>Excludes COVID-related cases</i>	1.01 <i>Based on 18,151,332 hours worked</i>	0.77 <i>Based on 18,906,814 hours worked</i> <i>The TRIR for contractors working on major projects was 0.48</i>	0.70 9% decrease and a Partnership record <i>Based on 20,370,557 hours worked</i>
PVIR (Preventable Vehicle Incident Rate)	1.09 <i>Based on 136,267,794 miles driven</i>	0.96 <i>Based on 148,287,509 miles driven</i>	1.04 <i>Based on 150,131,783 miles driven</i> <i>52% of vehicle incidents were due to hitting fixed objects while arriving or departing. The on-the-road driving PVIR, excluding these incidents, was 0.50</i>
DART (Days Away, Restricted or Transferred Incident Rate)	0.69 <i>Based on 18,151,332 hours worked</i>	0.44 <i>Based on 18,906,814 hours worked</i>	0.47 <i>Based on 20,370,557 hours worked</i>

■ NEAR-MISS AND GOOD CATCH PROGRAM & SAFETY ENGAGEMENTS

	2022	2023	2024
Safety Engagements and Quality Job Reviews	3,610	10,128	19,021
Near-Miss and Good Catch Program	3,200	4,085	4,947

■ CRUDE TRUCKING

- **424 drivers** safely transported crude oil via tanker trucks from production sites without direct pipeline access to pipeline injection points, refineries or storage terminals, covering **22 million miles** and delivering approximately **49 million barrels** of lease crude.

	2022	2023	2024
Number of Truck Drivers	367	423	424
Crude Truck Miles	19 million miles	22 million miles	22 million miles
Crude Hauled	40 million barrels	47 million barrels	49 million barrels 4.26% increase
Crude Truck Spill Rate	0.00000047%	0.0000016%	0.0000015% 6.25% decrease
Driver Safety Evaluations		3,342	5,553 66.00% increase
Internal DOT Truck Audits		1,665	2,337 40.30% increase
Station Inspections		1,122	1,472 31.00% increase

Million Mile Club— Drivers who drove at least one million miles without a single preventable motor vehicle accident:

- **Rule Area** 24 drivers, 1,200,000 miles driven (1/24 – 12/24)

Energy Transfer received the **2024 Southern Gas Association Safety Award** for the 2022 Safety Olympics, which notably improved the Partnership's safety in 2023.

In 2024, the International Liquid Terminals Association (ILTA) recognized Energy Transfer with the esteemed **Platinum Safety Award for Outstanding Safety Performance** in 2023.

We reduced more than 822,000 metric tons of CO₂ in 2024.

Environmental Management & Emissions Reduction

Energy Transfer is dedicated to responsible environmental management through a range of initiatives. This includes product recovery through optical gas imaging inspections, carbon capture and innovative technologies like Dual Drive compression. Collectively, these efforts improved our efficiency and helped us reduce more than **822,000 metric tons of CO₂** in 2024.

EMISSIONS REDUCTION

- Energy Transfer's **23** methane recovery technicians performed approximately **3,400 optical gas imaging inspections** across **835** gathering and boosting facilities. This was an increase of four technicians, 1,400 inspections and 35 facilities over 2023.
- Energy Transfer captured approximately **47,200 metric tons of carbon dioxide** in 2024 through Acid Gas Injection (AGI) technology installed at treating and processing facilities located in New Mexico, West Texas and South Texas.¹
- In May 2024, Energy Transfer entered into an agreement with CapturePoint that commits CO₂ from our treating facilities in northern Louisiana to the capture and sequestration project being jointly developed by CapturePoint and Energy Transfer.

	2022	2023	2024
Total carbon dioxide captured using AGI technology at treating and processing facilities ²	~77,307 metric tons ³	~69,400 metric tons	~47,200 metric tons⁴

1) This number reflects a change from the 2022 report. The number for 2022 was updated after the report was published.

2) Total carbon dioxide captured using AGI technologies is calculated by first aggregating the total volume of gas received in thousand standard cubic feet per quarter per site. Each quarterly volume is multiplied by volumetric percent of CO₂ for each respective quarter and site, expressed as a decimal fraction, and the results are summed, which results in the total volume of CO₂ received in thousand standard cubic feet. The total volume of CO₂ received in thousand standard cubic feet is converted to standard cubic meters and then multiplied by the density of CO₂ in metric tons per standard cubic meter provided in Eq. UU-2 in Subpart W of Part 98 in Title 40 of the U.S. Code of Federal Regulations to determine the total carbon dioxide captured using AGI technologies. Energy Transfer did not complete an independent third-party verification of the referenced data or emissions reduction claim.

3) AGI injection wells are not permitted under EPA subpart RR.

4) The reduction in captured CO₂ volumes in 2024 resulted from changes in gas composition related to H₂S and CO₂ injection, as well as decreased inlet volumes at one of Energy Transfer's gas processing facilities.

*In 2024, Energy Transfer began purchasing solar power from a second solar panel-powered metering station, the Eiffel Solar Project in Paris, Texas. **This allowed us to increase the amount of solar power used to supply our load by more than 235%.***

*Also in 2024, Energy Transfer launched a new initiative, performing aerial surveys with an advanced laser-equipped methane leak detection technology called tunable diode laser absorption spectroscopy, or TDLAS. **This allowed us to survey approximately 11,500 miles of gathering pipelines in November and December.***

DUAL DRIVE TECHNOLOGIES

Our proprietary Dual Drive compression technology offers the ability to switch compression drivers between an electric motor and a natural gas engine, which allows us to reduce our Scope 1 carbon dioxide emissions and other priority pollutants such as NOx and VOC.

- In 2024, this one-of-a-kind compression technology allowed us to operate using electric power on our units approximately 65% of the time, reducing emissions by **586,986 tons of carbon dioxide** annually.
- In 2024, there were 15 units operated by third parties across the West Texas region, saving an additional **187,903 tons of carbon dioxide** annually, up nearly 76,000 tons compared to 2023.

Energy Transfer's Emissions Saved Using Dual Drive Technologies

	2022	2023	2024
NOx	859 tons	915 tons	735 tons
CO	899 tons	958 tons	404 tons
VOC	570 tons	603 tons	278 tons
CO₂	752,062 tons	789,908 tons	586,986 tons

Estimated Third Parties' Emissions Saved Using Dual Drive Technologies

	2022	2023	2024
NOx	160 tons	165 tons	235 tons
CO	170 tons	175 tons	130 tons
VOC	106 tons	107 tons	89 tons
CO₂	110,000 tons	112,000 tons	187,903 tons

The emissions saved using Dual Drive Technologies is calculated by first aggregating the total motor runtime for the year with the assumption that there are no emissions associated with electricity usage. The motor runtime is multiplied by the engine design fuel usage in million British thermal units per hour for each respective Dual Drive unit, which results in the total fuel on a heat basis that would have been combusted by the engines. The total fuel on a heat basis is multiplied by the weighted U.S. average default CO₂ emission factor for natural gas from Table C – 1 to Subpart C of Part 98 in Title 40 of the U.S. Code of Federal Regulations to determine the kilograms of CO₂ saved, which is then converted to long tons. Although NOx, CO, and VOC numbers are reported in short tons, the CO₂ numbers are reported in long tons. In addition, as stated above, the CO₂ calculations are not offset by the Scope 2 emissions associated with generation of electricity used by the motors.

NEW POWER GENERATION FACILITIES

Energy Transfer is spending approximately **\$100 million** on new power generation facilities to make our critical transportation systems more reliable in the areas where we have significant electricity shortages or intermittent outages.

- All facilities are powered by natural gas and located in Texas.
- Construction on our first facility began in 2024 and was placed in service in Q1 2025.
- Five more facilities are expected to be placed in service throughout 2025 and 2026.

■ CO₂e SEQUESTRATION

Energy Transfer's support of conservation projects in Ohio and Louisiana through its partnership with Ducks Unlimited helped to sequester **more than 368 metric tons of CO₂e** in 2024. CO₂e includes more greenhouse gases than just CO₂.

- **Ohio** - 219 metric tons of CO₂e
- **Louisiana** - 150 metric tons of CO₂e

■ ALTERNATIVE ENERGY INITIATIVES

Energy Transfer continues to seek opportunities for alternative energy projects to complement our core businesses, such as renewable natural gas (RNG).

- Transported nearly **11 billion cubic feet** (bcf) of RNG in 2024, an average of ~29,300 million cubic feet per day and a **52.9% increase** from 2023, through 21 RNG plants/interconnects.

	2022	2023	2024
Total RNG Plants/Interconnects	8	19	21
Total RNG Transported	5 bcf	7 bcf	10.7 bcf

■ SOLAR POWER

In 2024, Energy Transfer purchased nearly **173,000 megawatt hours** of solar power from two solar panel-powered metering stations – the Maplewood 2 Solar Project in Pecos County, Texas, and the Eiffel Solar Project in Paris, Texas.

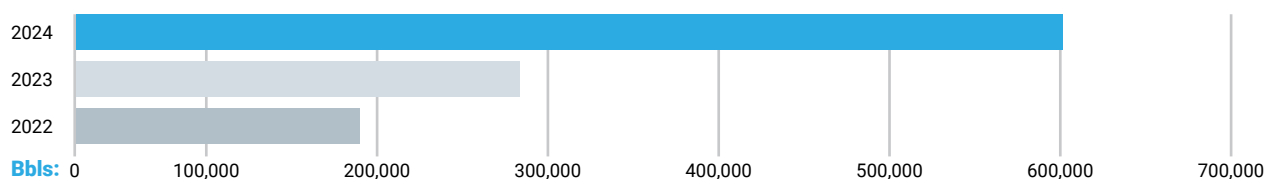
	2022	2023	2024
Total solar power purchased to serve Energy Transfer's load	52,287 megawatt hours	51,490 megawatt hours	172,672 megawatt hours 235.4% increase
Number of solar panels utilized by Energy Transfer	32,500	32,814	37,112

■ WATER MANAGEMENT

Wastewater from our gathering and boosting assets is processed to remove oil and condensate (NGLs) products from the water before disposal, providing both environmental benefits and revenue opportunities. In 2024, we saw a significant increase in oil recoveries primarily due to Energy Transfer's acquisition of WTG Midstream Holdings, LLC.

- Successfully recovered **601,883 barrels** of oil and condensate in 2024, up from 266,000 barrels in 2023—a **126% increase**.
- Since 2018, we have recovered a total of **1.2 million barrels** of oil and condensate, which translates to approximately **\$61.7 million** in revenue.

Wastewater Oil Recovery





Through strategic partnerships and targeted investments, we continue to enhance environmental resilience.

Conservation & Environmental Stewardship

From wetland mitigation and forest conservation to wildlife protection and community-driven environmental programs, Energy Transfer takes a proactive approach to safeguarding natural resources while supporting the ecosystems we operate in. In 2024, we donated **more than \$440,000** to conservation programs—the most since 2019.

Through strategic partnerships and targeted investments, we continue to enhance environmental resilience, whether by restoring coastal marshlands, improving air and water quality or fostering sustainable habitats for native species. These initiatives are a testament to our dedication to minimizing environmental impact and ensuring a lasting positive legacy for future generations.

Here are a few of our highlights from 2024:

■ WETLANDS RESTORATION

In 2024, Ducks Unlimited made notable progress at the J.D. Murphree Wildlife Management Area to enhance wetland habitat on 1,700 acres of coastal marsh in Jefferson County, Texas. The project, supported by Energy Transfer through a **\$250,000 donation** made in 2022, is part of Ducks Unlimited's larger effort to protect and restore the Chenier Plain that extends from Galveston, Texas, to Vermilion Bay, Louisiana.

Energy Transfer donated **\$100,000** to Texan by Nature for the "Bucks for Ducks" campaign to support wetland ecosystem restoration in the Old Sabine Bottom Wildlife Management Area of Smith County, Texas. This will rehabilitate 160 acres of critical wetland habitat delivered by Ducks Unlimited.

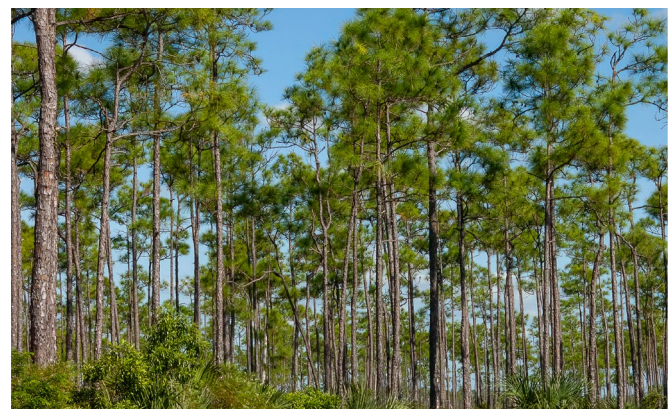
■ BIODIVERSITY AND FOREST HEALTH

Energy Transfer made a three-year, **\$300,000 commitment**, of which **\$100,000** was paid in 2024, to the National Fish and Wildlife Foundation to conserve longleaf pine forests, one of the most biodiverse ecosystems in the world. Stretching from Virginia to East Texas, these forests provide critical habitat for unique wildlife and rely on periodic fires to maintain their rich plant and animal diversity.

■ MITIGATION CREDITS

In 2024, Energy Transfer spent more than **\$2 million** on wetland mitigation in Texas and threatened & endangered species relocation in Florida.

- **\$1,949,000** in wetland mitigation credits in Texas
- **\$138,000** in species mitigation credits in Florida (gopher tortoise relocation)





WILDLIFE PROTECTION & HABITAT RESTORATION

In celebration of Arbor Day, Energy Transfer donated **\$121,000** to the Wildlife Habitat Council and planted **120 trees and shrubs** to support canopy equity and biodiversity uplift in Port Arthur, Texas. Employees from our Nederland facility volunteered with students, teaching them about native species, air monitoring, biodiversity and ecology.

TREE PLANTING

Energy Transfer is a sponsor of Texas Trees Foundation's "Branching Out" program, which aims to create healthier communities by planting trees at Dallas parks and schools. In 2024, Energy Transfer donated **\$38,000** to the program, and employees planted **60 trees** at Ben Milam Elementary School and **50 trees** at Glendale Park.

ENVIRONMENTAL STEWARDSHIP

Energy Transfer donated **\$26,000** to Texan by Nature in support of the American YouthWorks' Texas Conservation Corps' Green Wave Initiative, an environmental stewardship program that combines community cleanup events with environmental education in the Houston and Galveston areas. The initiative also provides training and professional development for young leaders.

WATER MONITORING

In partnership with the Marcellus Shale Coalition, Energy Transfer donated **\$10,000** to the Susquehanna River Basin Commission in Pennsylvania to help replace **10** of their in-stream monitors. The Continuous Instream Monitoring (CIM) provides public, real-time water quality data from over **60** stations throughout the Susquehanna River Basin.

RESTORATION OF RIGHT-OF-WAYS

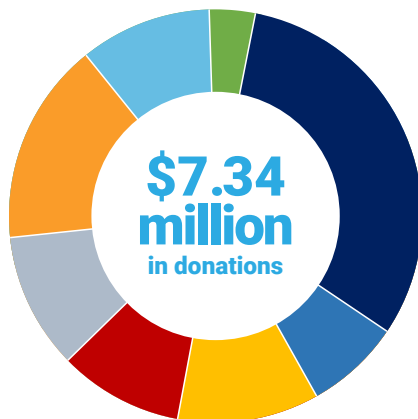
Restoring and maintaining pipeline right-of-ways is a critical part of our operations, ensuring the long-term integrity of our infrastructure while respecting the needs of landowners and surrounding communities. Energy Transfer works closely with landowners to understand their expectations, address concerns and implement best practices for land restoration. This includes erosion control measures, native vegetation reseeding, and habitat preservation efforts that help maintain the natural landscape while protecting pipeline integrity.



Social Responsibility

Charitable Giving

2024 charitable donations supported over 360 nonprofit organizations across the U.S. **totaling \$7.34 million**. A sampling of 2024 highlights is below. For a more complete look at our charitable giving, please [click here](#).



10% Community & Economic Growth



Last year, we were happy to contribute to the improvement of parks and museums in our headquarters city of Dallas. This includes a \$50,000 donation to the Dallas Stars Foundation for a new playground at the Wesley-Rankin Community Center and a \$60,000 donation to the Woodall Rodgers Park Foundation, whose mission is to provide free programming and education opportunities for park visitors.

17% Poverty & Hunger



Last year, we donated more than \$740,000 to food banks and meal distribution organizations in Texas, Oklahoma, North Dakota, Louisiana, Kansas, Florida and Pennsylvania. Working to reduce food insecurity in our country is one of the guiding principles for our corporate giving. This includes an annual \$250,000 donation to Philabundance, an organization that works to end hunger in the greater Philadelphia region. Over the last decade-plus, the Energy Transfer/Sunoco Foundation has contributed more than \$3.4 million to provide fuel needed for Philabundance's fleet of delivery vehicles.

11% Disaster Relief



As part of our Annual Disaster Giving Partnership with American Red Cross, the Energy Transfer/Sunoco Foundation donated \$500,000 in 2024. In addition, to aid in storm response efforts in the wake of Hurricanes Helene and Milton, Energy Transfer donated \$100,000 to the Salvation Army, \$25,000 to Team Rubicon, \$25,000 to Volunteer Florida Foundation Inc. and \$10,000 to The Restoration Team. We also donated \$150,000 to American Red Cross and \$90,000 to The Salvation Army for new emergency response vehicles in the Dallas-Fort Worth Area.

8% First Responders & Veterans



For a fourth year, we were a national sponsor of Carry The Load, with a \$100,000 donation to support their cross-country Memorial March, a relay that spans 20,000 miles and 48 states. Carry The Load provides active ways to connect Americans to the sacrifices of our veterans, first responders and their families. We were honored to continue our annual support of the Delaware County Veterans Memorial Association with a \$50,000 sponsorship of the Delaware County Veterans Memorial Ice Rink in Newtown Square, Pennsylvania, and \$5,000 for their Freedom Medal Dinner.

10% Children's Causes



In 2024, we donated \$275,000 to Mercy Street Dallas, a nonprofit organization that offers mentoring and sports programs for inner-city youth. Since 2013, Energy Transfer and its executives, along with the Energy Transfer/Sunoco Foundation, have provided more than \$1.2 million to Mercy Street Dallas. In addition to our employees volunteering to build beds, Energy Transfer donated \$22,000 to Sleep in Heavenly Peace, a national organization that builds and delivers beds to children in need.

8% Education & Special Needs



Last year, our Houston employees hosted a BBQ Cookoff to raise funds for The Brookwood Community, a God-centered nonprofit supporting adults with disabilities. In 2024, employees, along with a contribution from Energy Transfer, donated more than \$51,000 to Brookwood. The organization provides meaningful work, a sense of belonging, and purpose to over 300 adults through its residential and vocational programs. Since 2016, Energy Transfer's Louisiana office has supported the Family & Youth Counseling Agency, a nonprofit organization that provides affordable and professional support through programs and services dedicated to advocacy, counseling and education for the people of Southwest Louisiana. With a \$15,000 donation in 2024, our total contributions now exceed \$116,000.

30% Health & Medical



As part of our annual workplace giving campaign, Energy Transfer and Sunoco donated \$2 million to the University of Texas MD Anderson Children's Cancer Center in 2024. Every dollar donated directly supports vital cancer research and patient care initiatives. Since 2014, the companies and employees have collectively donated more than \$17 million to MD Anderson Children's Cancer Center. In addition, we donated \$150,000 to Houston Methodist to fund clinical research for Amyotrophic Lateral Sclerosis (ALS), also known as Lou Gehrig's disease. Houston Methodist is a proven leader in ALS diagnosis, management and research. We also donated \$20,000 to Shriners Children's Hospital in Shreveport, Louisiana to support its sports medicine facility.

6% Environmental



See the Conservation & Environmental Stewardship section, page 14.

Employee Volunteerism

At Energy Transfer, giving back is an integral part of who we are. Our employees share a deep commitment to strengthening the communities where we live and operate, embodying our Partnership's values through hands-on service and meaningful contributions. In 2024, this dedication was more evident than ever, as more than **2,000 employees** volunteered over **5,300 hours** of their time, a **36% increase** in volunteer hours over 2023.

From providing essential support to veterans and families in need to restoring and preserving local environments, our team came together with passion and purpose to make a difference. The impact of these initiatives reaches far beyond the hours volunteered. It creates a ripple effect that inspires others and drives positive transformation in the places we call home.



■ SLEEP IN HEAVENLY PEACE

Energy Transfer employees from Dallas and Houston volunteered with Sleep in Heavenly Peace to build and deliver more than **100** beds to children and families in need.

■ SOLDIERS' ANGELS

Partnering with Soldiers' Angels, Energy Transfer's Dallas employees sorted and packed food for local veterans and service members. Energy Transfer supported the first anniversary event with a **\$5,000** donation. Soldiers' Angels distributed more than **160,000 pounds** of food to over **1,700 veterans** throughout 2024.



■ RONALD MCDONALD HOUSE

Employees from Dallas, Houston, San Antonio and Oklahoma City served lunch to families of seriously ill children receiving medical care at nearby hospitals.



■ LOVE THE BOOT

As part of Keep Louisiana Beautiful's Love the Boot Week, Shreveport and Bossier City employees cleaned up major streets and neighborhoods, collecting an estimated **1,200 pounds** of litter, including large items such as wooden debris, mattresses and tires.

■ YELLOWSTONE SCHOOLS

Energy Transfer is a grade-level sponsor at Yellowstone Schools, located in Houston's historic Third Ward community. In 2024, Energy Transfer employees actively volunteered throughout the school year, participating in activities like the Storybook Character Parade.



■ STEWPOT

In 2024, our Dallas employees volunteered their time at The Stewpot every other month, serving hot breakfast and helping the organization achieve its mission of offering a safe haven for Dallas's homeless and at-risk individuals.

Native American Relations

Our cooperation with and support of Native American Tribes across our footprint continues to be an important focus. 2024 highlights include:

	2022	2023	2024
Total spent on easements with 17 Native American Tribes across 7 states	\$19.4 million	\$19.8 million	\$19.8 million
Total paid to the Navajo Tribal Utility Authority in Arizona to purchase power to sustain our local operations	\$10.1 million	\$7.4 million	\$5.3 million
Total spent on scholarships to support Native American schools in New Mexico and Arizona	\$37,000	\$38,000*	\$29,000

* This number reflects a change from the 2023 report. The number was updated after the report was published.

■ THREE AFFILIATED TRIBES (MHA NATION) SUPPORT

- **\$15,000** for Thanksgiving turkeys
- **\$10,000** for Mandaree and White Shield pow wows
- **\$5,000** for the Emergency Operations Center
- **\$1,500** for the MHA Cancer Foundation Golf Tournament
- **\$1,500** for the Arikara Celebration Golf Scramble
- **\$1,500** for the MHA Energy Golf Tournament
- **\$1,500** for the Polar Plunge
- **\$1,000** for the Drug Awareness Basketball Tournament
- **\$500** for the Game and Fish Derby
- **\$400** for an MHA Cancer Foundation fundraiser

Tax Contributions*

Total income tax payments and states where Energy Transfer contributed the most taxes include:

	2022	2023	2024
Income tax payments	\$68 million	\$111 million	\$70 million**
State property taxes	\$626 million, including: • \$234 million in Texas • \$89 million in Ohio • \$74 million in Louisiana • \$57 million in Oklahoma	\$634 million, including: • \$235 million in Texas • \$89 million in Ohio • \$83 million in Louisiana • \$63 million in Oklahoma	\$681 million, including: • \$266 million in Texas • \$89 million in Ohio • \$88 million in Louisiana • \$60 million in Oklahoma
Motor fuel and sales/use tax	\$176 million, including: • \$70 million in Texas • \$29 million in New York • \$14.3 million in Louisiana • \$3.1 million in Florida	\$173 million, including: • \$71 million in Texas • \$24 million in New York • \$13.4 million in Louisiana • \$11.3 million in Maryland	\$167.5 million, including: • \$91.8 million in Texas • \$12.2 million in Louisiana • \$10 million in New Mexico • \$6.6 million in Maryland

* Excludes taxes paid by Sunoco

** Excludes cash paid to non-governmental third parties for purchases of Federal Tax Credits for the 2024 tax year

Public Awareness

■ PUBLIC AWARENESS MAILER

Our annual public awareness mailing reached nearly **2.4 million** stakeholders across our footprint. The mailing reached:

- **1,943,170** Affected Public
- **412,912** Excavators
- **34,523** Emergency Officials

■ 811– PROMOTING SAFE DIGGING

To celebrate the kickoff of National Safe Digging Month in April, Energy Transfer displayed **150** banners at our locations across the country.

■ ENERGY TRANSFER'S PIPELINE LOCATOR

Nearly **1,300** people utilized this feature on our website in 2024, an average of **100+** users per month.

■ BUILDING RELATIONSHIPS WITH EMERGENCY RESPONDERS

We sponsored and participated in **582** liaison meetings across our pipeline system and educated **23,474** stakeholders, including:

- **8,521** Emergency Officials
- **2,779** Public and School Officials
- **11,000+** Excavators

■ EMERGENCY MANAGEMENT TRAINING

In 2024, Energy Transfer conducted hundreds of emergency response exercises, including:

- **84** annual OPA 90 emergency response exercises
- **7** annual H₂S emergency response exercises
- **33** annual CFR 192/195 facilities emergency response exercises
- **31** geographic response strategies
- **84** unannounced emergency procedures exercises

■ SUPPORTING FIRST RESPONDERS

In 2024, we donated more than **\$284,612** to help first responder organizations across **13** states.

■ COMMUNITY COMPLAINTS

Landowners can contact their land agent at any time during construction of a pipeline or throughout its operations to express a grievance. During large new construction projects, they can also call the project's hotline number or write to the project's general email to express a complaint. Grievances are reviewed and addressed in a timely manner.

Our Employees



ENERGY TRANSFER EMPLOYEE DEMOGRAPHICS*

	2022	2023	2024
Total Employees	nearly 11,000	10,600	11,253
New employee offers accepted	Close to 1,500 new offers accepted—a 90% acceptance rate	Over 2,000 new offers accepted—a 91.4% acceptance rate	1,695 new offers accepted—a 93.8% acceptance rate
Female employees	14%	14.4%	13.5%
Female employees who are managers and above	18%	18.2%	16.8%
Minority employees (EEOC defined)	27%	28%	30.2%
Minority employees who are managers and above	17%	17.3%	19.3%
Employees who are managers and above that are below the age 50	48%	49%	50.1%
Employees who are managers and above and are also below the age of 50 and considered minority	20%	19%	22.1%
Veterans and active service members in the U.S. Military	More than 600	Approximately 1,350**	Approximately 1,360

* Excludes Sunoco and USA Compression employees

** Increase is due to a change in how we calculate the number of employees with military and veteran status.

HIRING HEROES – OUR COMMITMENT TO A VETERAN WORKFORCE

Our commitment to supporting veterans is core to our Partnership. Nowhere is this better illustrated than through Hiring Heroes, our veteran employment initiative that is part of our ongoing effort to ensure a skilled, reliable workforce. Hiring Heroes prioritizes the pre-qualification of pipeline inspection and survey companies for our construction projects that actively recruit and train individuals transitioning from active-duty military service into civilian careers. Veterans bring invaluable strengths to the oil and gas industry, including discipline, attention to detail, timeliness, and a strong work ethic—qualities that align closely with the demands of building large infrastructure projects. Through this program, we work with our vendors to ensure a targeted, minimum staffing level on construction projects, providing stability and opportunity for transitioning service members. We are proudly starting this journey with inspection services on the Hugh Brinson Pipeline Project, and we look forward to expanding it to include additional roles as training pathways continue to develop.

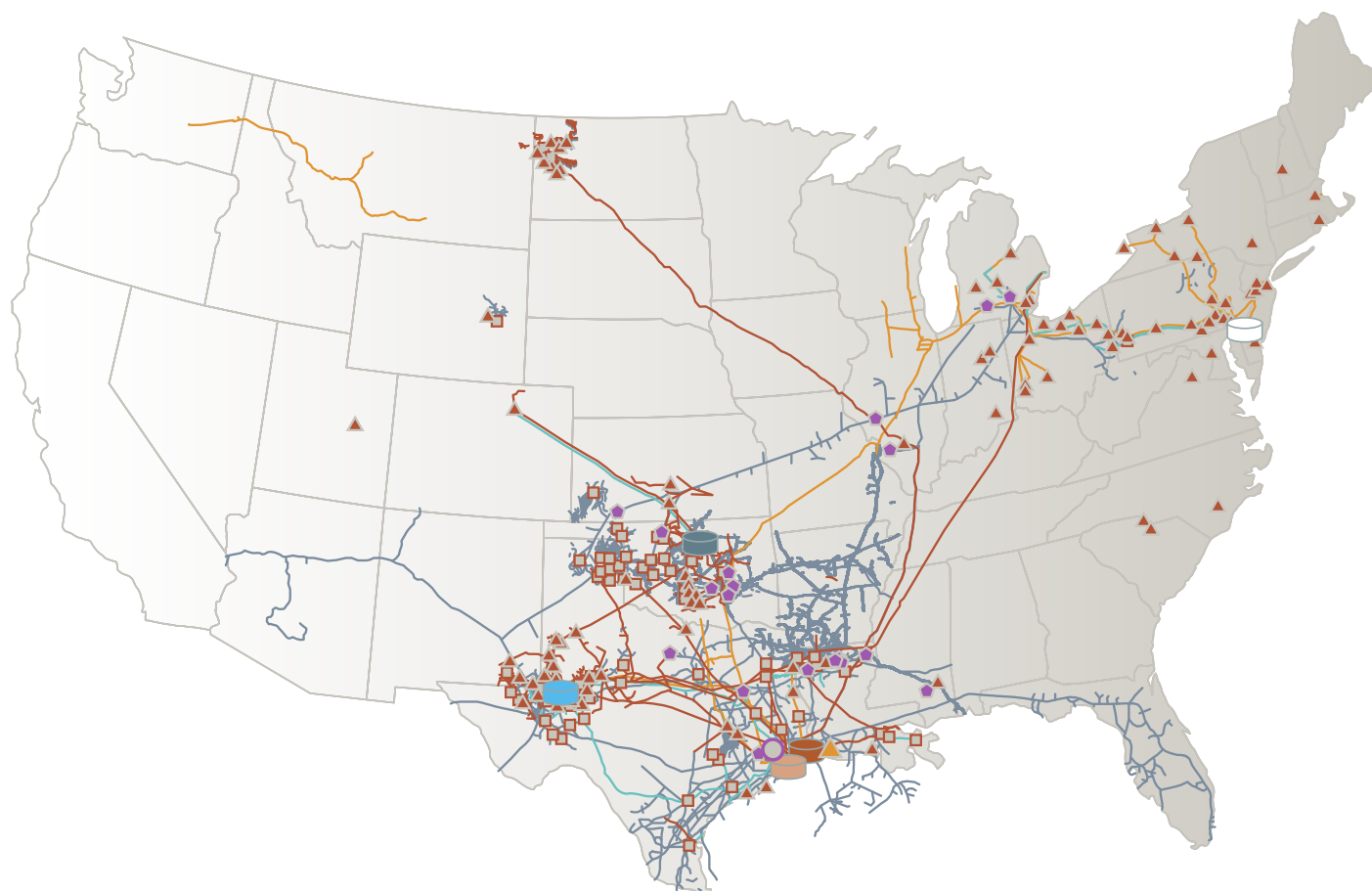
EMPLOYEE ELIGIBILITY AND WORK AUTHORIZATION

The Partnership is committed to employing only individuals who are legally authorized to work and who comply with applicable employment and immigration laws. As a condition of employment, every individual must provide satisfactory evidence of their identity and legal authority to work. If the employee cannot verify their right to work in the United States within three business days of employment, the Partnership will be required to terminate their employment immediately.

Asset Overview

Energy Transfer is one of the largest midstream energy companies in North America. We safely and efficiently transport natural gas, natural gas liquids, refined products and crude oil. Our U.S. footprint spans 44 states with 140,000 miles of pipeline and associated facilities, with major import/export terminals on the East and Gulf Coasts.

Internationally, our Latin America Regional Headquarters is strategically located in Panama City, Panama, and our business development office for the Asia-Pacific region is located in Beijing.



PIPELINES

- Natural Gas
- Natural Gas Liquids (NGLs)
- Crude Oil
- Refined Products

FACILITIES

- ◆ Storage
- Fractionator
- ▲ Terminal
- Processing
- ▲ Lake Charles Regas

MAJOR IMPORT/EXPORT TERMINALS

- Nederland
- Houston
- Marcus Hook

MAJOR TERMINALS

- Cushing
- Midland

GRI Standard	Disclosures	Description	Location or Direct Answer
General Disclosures			
GRI 2: General Disclosures 2021	The Organization and Its Reporting Practices		
	2-1	Organizational details	a. Energy Transfer LP on Form 10-K, page 1. b. 2024 Annual Report on Form 10-K, pages 6 - 7. c. 2024 Annual Report on Form 10-K, page 1. d. 2024 CRR, page 5.
	2-2	Entities included in the organization's sustainability reporting	a. 2024 Annual Report on Form 10-K, pages 271 -279. b. 2024 Annual Report on Form 10-K, pages 271 -279.
	2-3	Reporting period, frequency and contact point	a. January 1, 2024 through December 31, 2024 with an annual frequency of reporting. b. 2024 Annual Report on Form 10-K, page 1. c. September 2, 2025. d. InvestorRelations@energytransfer.com or Media@EnergyTransfer.com
	2-4	Restatements of information	Not applicable
	2-5	External assurance	We did not seek external assurance for the information contained within the Corporate Responsibility Report.
	Activities and Workers		
	2-6	Activities, value chain and other business relationships	a. 2024 CRR Update, pages 4 - 6. 2024 Annual Report on Form 10-K, page 6. b. 2024 CRR Update, page 5. 2024 Annual Report on Form 10-K, pages 8 - 29. c. 2022 CRR, page 59. d. 2024 CRR Update, page 4 - 5, and 13. 2022 CRR pages 13 - 14. 2024 Annual Report on Form 10-K, page 8.
	2-7	Employees	2024 CRR Update, page 20. 2024 Annual Report on Form 10-K, pages 44 - 45.
	2-8	Workers who are not employees	Not disclosed.
	Governance		
	2-9	Governance structure and composition	2022 CRR, Page 58. 2024 Annual Report on Form 10-K, pages 137 - 143.
	2-10	Nomination and selection of the highest governance body	2024 Annual Report on Form 10-K, pages 137 - 143.
	2-11	Chair of the highest governance body	2024 Annual Report on Form 10-K, pages 140 - 142.
	2-15	Conflicts of interest	2022 CRR, page 57. 2024 Annual Report on Form 10-K, page 138. Energy Transfer website, Governance & Policies: - Code of Business Conduct and Ethics, pages 4 - 5. - Audit Committee Charter, page 8. - Code of Ethics for Senior Financial Officers.
	2-16	Communication of critical concerns	Energy Transfer EthicsPoint Confidential Hotline: - Confidential Helpline - 2024 Annual Report on Form 10-K, pages 137 - 138.

GRI Standard	Disclosures	Description	Location or Direct Answer
GRI 2: General Disclosures 2021	2-17	Collective knowledge of the highest governance body	2024 Annual Report on Form 10-K, pages 140 - 142. Energy Transfer website, Governance & Policies: ET Corporate Governance Guidelines, page 5.
	2-18	Evaluation of the performance of the highest governance body	Energy Transfer website, Governance & Policies: ET Corporate Governance Guidelines, page 5.
	2-19	Remuneration policies	2024 Annual Report on Form 10-K, pages 144 - 151 & 157 - 158. Energy Transfer website, Governance & Policies: ET Corporate Governance Guidelines, pages 4 - 5.
	2-20	Process to determine remuneration	Energy Transfer website, Governance & Policies: ET Compensation Committee Charter, pages 1 - 3. 2024 Annual Report on Form 10-K, pages 144 - 151.
	2-21	Annual total compensation ratio	2024 Annual Report on Form 10-K, pages 156 - 158.
	Strategy, Policies and Practices		
	2-22	Statement on sustainable development strategy	2024 CRR, pages 11 - 13.
	2-23	Policy commitments	2024 CRR Pages 7-8, 14 - 16 & 20 2022 CRR, pages 15 - 17, 27, 31, 40 - 41, 45, 49 - 50, 56, & 58.
	2-24	Embedding policy commitments	2024 CRR Pages 7-8, 14 - 16 & 20 2022 CRR, pages 15 - 17, 27, 31, 40 - 41, 45, 49 - 50, 56, & 58.
	2-25	Processes to remediate negative impacts	2022 CRR, pages 15 & 57. 2024 Annual Report on Form 10-K, page 139.
	2-26	Mechanisms for seeking advice and raising concerns	Energy Transfer EthicsPoint Confidential Hotline: 2022 CRR, page 57. 2024 Annual Report on Form 10-K, page 139.
	2-27	Compliance with laws and regulations	2024 Annual Report on Form 10-K, pages 96 - 99 & F - 50 through F - 62.
	2-28	Membership associations	2022 CRR, pages 39 & 61.
	Stakeholder Engagement		
	2-29	Approach to stakeholder engagement	2024 CRR, page 19. 2022 CRR, pages 49 - 52.
	2-30	Collective bargaining agreements	2023 EIC/GPA Midstream ESG Reporting Template, page 2.
Material Topics			
GRI 3: Material Topics 2021	3-1	Process to determine material topics	This report includes topics of relevance and/or interest in the realm of corporate responsibility. The GRI and SASB Indexes are provided where there may be similarity between the topics in this report and the GRI and SASB standards.
	3-2	List of material topics	This report includes topics of relevance and/or interest in the realm of corporate responsibility. The GRI and SASB Indexes are provided where there may be similarity between the topics in this report and the GRI and SASB standards.

GRI Standard	Disclosures	Description	Location or Direct Answer
GRI 3: Material Topics 2021	3-3	Management of material topics	This report includes topics of relevance and/or interest in the realm of corporate responsibility. The GRI and SASB Indexes are provided where there may be similarity between the topics in this report and the GRI and SASB standards.
Economic Topics			
GRI 201: Economic Performance 2016	Economic Performance		
	201-1	Direct economic value generated and distributed	2024 CRR Update, Page 16. 2024 Annual Report on Form 10-K.
	201-2	Financial implications and other risks and opportunities due to climate change.	2024 Annual Report on Form 10-K, pages 41 - 44 & 72 - 76.
	201-3	Defined benefit plan obligations and other retirement plans	2024 Annual Report on Form 10-K, pages F - 76 through F - 80.
GRI 203: Indirect Economic Impacts 2016	Indirect Economic Impacts		
	203-1	Infrastructure investments and services supported	2024 CRR Update, page 14 - 18. 2022 CRR, pages 40 - 48. Energy Transfer website: - Community Investment. - Conservation.
	203-2	Significant indirect economic impacts	2024 CRR Update, page 5 & 14 - 18. 2022 CRR, pages 12 & 45 - 48.
GRI 204: Procurement Practices	Procurement Practices		
	204-1	Proportion of spending on local suppliers	Energy Transfer website, Corporate Responsibility, Buy American.
GRI 205: Anti-corruption 2016	Anti-corruption		
	205-1	Operations assessed for risks related to corruption	Energy Transfer website, Governance & Policies: - Anti-Bribery & Corruption Policy, pages 3 - 5.
	205-2	Communication and training about anti-corruption policies and procedures	2022 CRR, page 54. Energy Transfer website, Governance & Policies: - Anti-Bribery & Corruption Policy, page 6.
GRI 207: Tax 2019	Tax		
	207-1	Approach to tax	2024 Annual Report on Form 10-K, pages F - 22 through F-23. Energy Transfer website, Governance & Policies: - ET Audit Committee Charter, paragraph 25. - Code of Business Conduct and Ethics, page 10-11.
	207-2	Tax governance, control, and risk management	Energy Transfer website, Governance & Policies: - Code of Business Conduct and Ethics, pages 9 - 12. 2024 Annual Report on Form 10-K, pages 89 - 94 & pages 134 - 135.
	207-3	Stakeholder engagement and management of concerns related to tax	Energy Transfer website, Governance & Policies: - 2024 Annual Report on Form 10-K, page 139.

GRI Standard	Disclosures	Description	Location or Direct Answer
GRI 207: Tax 2019	207-4	Country-by-country reporting	2024 Annual Report on Form 10-K, pages: - 44 - 45. - F - 14 through F - 15. - F - 47 through F - 50. - F - 62 through F - 69. - F - 80 through F - 86.
Environmental Topics			
GRI 302: Energy 2016	Energy		
	302-1	Energy consumption within the organization	2024 CRR Update, page 13.
	302-4	Reduction of energy consumption	2024 CRR, page 11. 2022 CRR, page 37.
GRI 303: Water and Effluents 2018	Water and Effluents		
	303-1	Interactions with water as a shared resource	2024 CRR Update, Page 13 - 14. 2022 CRR, pages 37 & 42.
GRI 304: Biodiversity 2016	Biodiversity		
	304-2	Significant impacts of activities, products, and services on biodiversity	2024 CRR Update, Page 14 - 15. 2022 CRR, pages 40 - 44.
	304-3	Habitats protected or restored	2024 CRR Update, Page 14 - 15. 2022 CRR, pages 42 - 44.
GRI 305: Emissions 2016	Emissions		
	305-1	Direct (Scope 1) GHG emissions	2023 EIC/GPA Midstream ESG Reporting Template, page 1.
	305-5	Reduction of GHG emissions	2024 CRR Update, page 11 - 13. 2022 CRR, pages 33 - 37.
	305-7	Nitrogen oxides (NOX), sulfur oxides (SOX), and other significant air emissions	2024 CRR Update, page 12. 2022 CRR, pages 33 - 36.
GRI 307: Environmental Compliance 2016	Environmental Compliance		
	307-1	Non-compliance with environmental laws and regulations	2024 Annual Report on Form 10-K, pages 96 - 99 and F - 50 through F - 62.
Social Topics			
GRI 401: Employment 2016	Employment		
	401-1	New employee hires and employee turnover	2024 CRR, page 20.
	401-2	Benefits provided to full-time employees that are not provided to temporary or part-time employees	Energy Transfer Benefits website: - 2024 Benefits Guide.
	401-3	Parental leave	2024 Benefits Guide, page 35.

GRI Standard	Disclosures	Description	Location or Direct Answer
GRI 403: Occupational Health and Safety 2018	Occupational Health and Safety		
	403-1	Occupational health and safety management system	2024 CRR Update, page 7. 2022 CRR, pages 16 - 17.
	403-2	Hazard identification, risk assessment, and incident investigation	2024 CRR Update, page 7 - 10. 2022 CRR, pages 17 - 30.
	403-3	Occupational health services	2024 CRR Update, page 7 - 10. 2022 CRR, pages 27 - 28.
	403-4	Worker participation, consultation, and communication on occupational health and safety	2022 CRR, pages 18 & 21 - 22.
	403-5	Worker training on occupational health and safety	2024 CRR Update, page 7 - 8. 2022 CRR, pages 19 & 27 - 28.
	403-6	Promotion of worker health	2024 Benefits Guide 2022 CRR, page 56.
	403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	Energy Transfer website, Safety: Contractor Safety Manual.
	403-8	Workers covered by an occupational health and safety management system	2022 CRR, page 22-24.
GRI 404: Training and Education 2016	403-9	Work-related injuries	2024 CRR Update, page 9. 2023 EIC/GPA Midstream ESG Reporting Template, page 2.
	Training and Education		
	404-1	Average hours of training per year per employee	2024 CRR, page 8.
GRI 405: Diversity and Equal Opportunity 2016	404-2	Programs for upgrading employee skills and transition assistance programs	2024 CRR, page 8. 2022 CRR, pages 19, 28, 52 & 54 - 56.
	Diversity and Equal Opportunity		
GRI 413: Local Communities 2016	405-1	Diversity of governance bodies and employees	a. 2023 EIC/GPA Midstream ESG Reporting Template, pages 2 - 3. b. 2024 CRR, page 20. 2023 EIC/GPA Midstream ESG Reporting Template, page 2.
	Local Communities		
GRI 414: Supplier Social Assessment 2016	413-1	Operations with local community engagement, impact assessments, and development programs	2024 CRR Update, page 19. 2022 CRR, pages 49 - 52.
	Supplier Social Assessment 2016		
	414-1	New suppliers that were screened using social criteria	2022 CRR, page 59.

SASB Topic	SASB Code	Accounting Metric	Disclosure Level	Location or Direct Answer
Greenhouse Gas Emissions	EM-MD-110a.1	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	Partially disclosed.	2023 EIC/GPA Midstream ESG Reporting Template, page 1.
	EM-MD-110a.2	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Partially disclosed.	2024 CRR Update, pages 11-13. 2022 CRR, pages 13, and 32 - 36.
Ecological Impacts	EM-MD-160a.1	Description of environmental management policies and practices for active operations	Partially disclosed.	2024 CRR Update, pages 11 - 13. 2022 CRR pages 16 - 26 & 31 - 44. Energy Transfer website: - Conservation. - Fact Sheets & Brochures. - Safety Culture, Regulatory Agencies and Regulatory Standards.
	EM-MD-160a.4	Number and aggregate volume of hydrocarbon spills, volume in Arctic, volume in sites with high biodiversity significance, and volume recovered	Partially disclosed.	2023 EIC/GPA Midstream ESG Reporting Template, page 1.
Competitive Behavior	EM-MD-520a.1	Total amount of monetary losses as a result of legal proceedings associated with pipeline and storage regulations	Partially disclosed.	2023 Annual Report on Form 10-K, pages 96 - 99 & F - 50 through F - 53.
Operational Safety, Emergency Preparedness & Response	EM-MD-540a.1	Number of reportable pipeline incidents, percentage significant	Partially disclosed.	2024 CRR Update, page 7.
	EM-MD-540a.4	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	Partially disclosed.	2024 CRR Update, pages 7 - 10, and 19. 2022 CRR, pages 16 - 30, and 51-52. Energy Transfer website: - Public Awareness. - Safety Culture. - Fact Sheets & Brochures.