Operational Safety

Maintaining the highest safety standards is essential to delivering excellence across Energy Transfer's operations. We believe in the continuous pursuit of excellence and seek to constantly improve what we do and how we do it. Our comprehensive safety programs and policies drive us toward best-in-class Environment, Health & Safety (EH&S) compliance. We invest substantial resources to safeguard our assets—from pipelines, storage facilities and gathering systems, to natural gas processing and treating facilities, fractionators and marketing terminals. In 2022, we spent more than $743 million on maintenance initiatives to ensure the safety of our assets.

We Do The Right Thing

Energy Transfer has long-standing commitments to the safety of its people, the environment and our assets because it is the right thing to do. We commit significant resources, follow strict business fundamentals and continually evaluate improvement opportunities to achieve these goals.

Core Tenants of EH&S and Compliance Programs

- **Senior Leadership Engagement**
- **Safety Culture**
- **Continuous Improvement**
- **Accountability/ Governance**
- **Business Fundamentals**

Culture of Continuous Improvement

Organizational Excellence

Our Organizational Excellence (OE) program, in conjunction with our EH&S programs, is designed to promote a culture of continuous improvement across our engineering, operations, maintenance, and construction activities. These programs support a positive pipeline safety culture through our focus on collaboration, public and individual safety, and protection of the environment. Our Safety Culture promotes an open environment for discovering, resolving and sharing safety challenges.

The OE program highlights five pillars to promote continuous improvement:

Proactively identifying and managing risk and promoting the sharing of lessons learned	**Safely executing work in an environmentally sound and regulatory-compliant manner**	**Regularly evaluating projects, jobs and tasks to ensure desired results and performance**	**Swiftly acting and taking ownership, encouraging leadership at all levels**	**Continuously improving by inspiring and nurturing change, encouraging conversations, and identifying improvements**

Pipeline Safety Management System

Energy Transfer is committed to continuously improving pipeline safety programs by utilizing the Pipeline Safety Management System (PSMS). The PSMS defines how we design, construct, operate and care for pipeline assets in a way that ensures safety and reliability. It is based on a set of core elements designed to promote a culture of continuous improvement, learning from experience and measuring performance by promoting risk management reviews.

Four-step management method: **Plan, Do, Check, Act** (PDCA)

PSMS also applies the four-step management method: Plan, Do, Check, Act. Our PSMS program meets the American Petroleum Institute Recommended Practice 1173, and we successfully completed a third-party audit of our program. Additionally, we participate in Pipeline SMS, an industry-sponsored group dedicated to helping operators understand, manage and continuously improve safety efforts.

Operations Management Playbook

In 2022, Energy Transfer developed an Operations Management Playbook, a comprehensive reference guide to provide our operations management with quick access to essential company information. The Playbook summarizes the fundamental programs that form the backbone of our culture and available resources. It includes:

OUR TEAM

Includes:

- operations services
- measurement,
- engineering & construction
- commercial

OFFENSIVE PLAYS

Core programs that define who we are and how we operate

TEAM PERFORMANCE

Evaluates:

- core competencies
- expectations of teams
- customer focus

THE RULES

Includes:

- policies
- procedures
- SOPs
- best practices

THE EQUIPMENT

Includes:

- resources
- software
- applications
- meetings

In addition, we developed the OpsHub, a new application developed by our IT team to complement the Playbook. OpsHub is a powerful navigation tool that allows for quick searching of various software applications that are a part of routine operations.

Management of Change Templates

In 2022, we introduced a new Management of Change (MOC) template. MOC templates are an important, proactive tool to use before implementing a change in operations. It helps employees identify potential safety risks that can come with change, minimize potential negative impacts, create adequate and timely measures, ensure the correct employees/groups are involved, and create consistency across the organization.

The templates provide specific details for what should be entered for the specific topic, including:

- Changes to Set Point and/or Control Logic Requirements
- Temporary Pressure Reduction Requirements
- Increase in MAOP/MOP (Uprating)
- Decrease in MAOP/MOP
- Tank Cleaning and Recommissioning
- Tank Conversion to DOT Service

The template specifically addresses the following information in the MOC:

- Who the MOC Requestor should be?
- What to include in the description?
- What groups need to be listed as an SME?
- Who needs to be listed in the People to Notify?
- Who should be the MOC approvers?
- What action items need to be included and who they should be assigned to?

Internal Pipeline Inspections

Regular cleaning and inspection of pipelines are integral to maintaining the safety of our operations. The only way to do this is through the process known as pigging. Our Organizational Excellence group, in partnership with our Operations Teams, rolled out a new site-specific Pigging Checklist to guide our pigging operations. The purpose of the checklist is to create consistency across the organization, which is a major priority for maintaining our culture of continuous improvement.

Safety Recognition Initiative

At the end of 2022, we implemented a new safety recognition initiative to help ecourage the engagement of our Operations leadership. The purpose was to ensure Operations Directors and Managers were investing time in the field to witness the work involved in more complicated activities. This important engagement by leadership helped provide appropriate oversight, coaching and recognition for strong performance.

Employee Qualification & Competency

Our pipeline safety protocols use the most proven technology, and we employ the most skilled pipeline workers in the industry. As of 2022, we have more than 3,800 operations personnel who are trained and qualified in accordance with pipeline safety regulations. Per federal and state requirements, we developed 124 Operator Qualification (OQ) Tasks supporting the regulatory aspects of pipeline asset operations and maintenance. Our operations employees collectively maintain 64,427 individual qualifications, and per our operator qualifications processes, which are continually tracked in our Career Development Management System (CDMS). Each OQ Task has an identified requalification frequency based on a Difficulty, Importance, and Frequency Analysis conducted by company Subject Matter Experts. Additionally, to keep our operations employees informed on OQ, equipment, procedure and process updates, more than 2,000 computer-based and instructor-led trainings are available annually for initial and refresher training.

Trained/Qualified per Regulations:

3,800+ personnel

Employees Maintain:

64,427 qualifications

Regulatory OQ Tasks:

124

OQ Trainings:

2,000

Risk Reduction

Our health and safety management system consists of an integrated set of programs, systems, policies and procedures (listed below) to effectively manage our EH&S compliance, performance and risk. Our programs use advanced data management software systems to guide how we operate and drive continuous improvement and accountability amongst our employees.

Programs:

Overarching programs that support our EH&S compliance and performance.

- **DataPARC**
- **Ops Playbook**
- **Project Manager Development Guide**
- **Asset Management and Reliability**
- **Public Outreach**
- **Damage Prevention/One Call**
- **EH&S Management and Compliance**
- **Emergency Preparedness**
- **Internal Audit**
- **Mechanical Integrity Program**
- **Organizational Excellence Program**
- **Pipeline Integrity Risk Management**
- **Process Safety Management**
- **Security**
- **Spill Prevention Program**
- **Training Programs**
- **Pipeline Safety Management System**

Systems:

Key EH&S and compliance programs to support and promote continuous improvement.

- **Asset Compliance Tracking Software (ACTS)**
- **Learning Management System**
- **Engine Reliability**
- **Environmental Information Management System**
- **ET/PSM Management of Change**
- **GIS Database**
- **Incident Management System (IMS - Intelex)**
- **Job Plans**
- **SAP Preventative Maintenance**

Policies & Procedures:

Expectations and requirements to maintain compliance and improve EH&S performance.

- **Code of Business Conduct and Ethics**
- **Contractor Safety Manual**
- **E&C Standard for Procurement, Design, Construction and Commission**
- **Environmental Policy and Guidelines Manual**
- **Organizational Excellence Policy**
- **Pipeline Integrity Management Plans**
- **Remediation Policy**
- **Safety Procedures and Forms/Manuals relevant to our industry**
- **Standard Operating Procedures**
- **Vehicle Safety Policy**

People & Capital:

Resource commitment to maintain compliance and improve EH&S performance.

- **700+ individuals support Operations and E&C performance and compliance by providing EH&S, Technical Services and Integrity support**
- **$743 million in capital expenditures to maintain our assets**
- **Security team to plan and manage all security operations**
- **Dedicated team to communicate and implement One Call Damage Prevention**
- **Employee Volunteer Program**
- **Right-of-Way team to work with landowners**
- **Power Optimization group improving energy efficiency**
- **Provide employees PPE**

Process Safety Management

Energy Transfer has a comprehensive, disciplined and audited Process Safety Management (PSM) system in place that strives to follow the rules and practices required by the Occupational Safety and Health Administration (OSHA). PSM is a federal regulation from OSHA designed to manage natural gas as well as highly hazardous chemicals. The goal is to prevent or minimize the consequences of a release, should one occur. A Process Hazard Analysis (PHA) helps identify, reduce and manage workplace hazards with a detailed, step-by-step review of operating processes and procedures. A Layers of Protection Analysis (LOPA) combines both qualitative and quantitative elements of hazard evaluation and risk assessment to analyze and judge the adequacy of existing or proposed safeguards against process deviations and accident scenarios. This in-depth and formulaic process helps us focus on the most critical safeguards.

Asset Management & Reliability Program

Energy Transfer's Asset Management and Reliability (AMR) programs are fundamental to the performance of mechanical equipment across the partnership. The AMR Executive Steering Committee is composed of senior leaders within Energy Transfer who meet on a quarterly basis to review the AMR program.

The committee meets to:

Align reliability goals across a diverse range of business units

Review the effectiveness of the reliability program through KPIs

Define reliability initiatives and priorities

DataPARC

Energy Transfer successfully rolled out a new, cutting-edge enterprise solution in 2022. DataPARC is a data visualization and analytics platform that provides enterprise accessibility and improved asset optimization of our assets. It allows us to consolidate manual entry systems and integrate our existing asset data to provide a single source for critical information. Employees and management can easily view real-time operating conditions and data from across our 480 facilities and 120,000 miles of pipeline. The program was a $6 million investment, and within only one year, we've captured more than $10 million in annualized savings using DataPARC.

DataPARC Investment:

$6 million

DataPARC Annualized Savings:

$10 million within one year

Project Manager Development Guide

In 2022, Energy Transfer began the rollout of a new Project Manager Development Guide (PMDG). The PMDG defines criteria for a successful project, including both compliance and environmental stewardship. It applies to all project types, both facilities and pipelines, and details best practices, lessons learned and provides guidance on the requirements and deliverables throughout the lifetime of a project.

Incident Management System Platform

*We continuously pursue a **zero-incident culture** by implementing strategic protocols to mitigate risk and eliminate adverse events.*

To help achieve this goal, our Incident Management System (IMS) employs a five-step risk reduction cycle to document and report any unwanted events. Events reported through this system undergo a thorough investigation, followed by corrective actions and then sharing of lessons learned to prevent future similar events. The custom platform offers tracking and trending data on all established metrics and Key Performance Indicators (KPIs).

DRAFT

All employees are empowered to create an initial incident in IMS and submit to their supervisor for verification

VERIFICATION

Supervisors verify the draft incidents and send to local subject matter experts for investigation

INVESTIGATION

Subject matter experts complete the investigation and submit for approval

APPROVAL

Area director or discipline director approves the completed incident investigation and submits it for closure

CLOSURE

The risk reduction cycle ends when the incident is closed. Incident data is then evaluated and communicated to management

Events tracked in the IMS platform include:

- **Abnormal Operations**
- **Contractor Incidents**
- **Damage Prevention Events**
- **Environmental Incidents**
- **Injury/Illness**
- **Mechanical & Tank Integrity Events**
- **Mechanical/Electrical/Controls**
- **Pipeline Regulatory Leak/Failure**
- **Pipeline Safety**
- **Property Damage**
- **PSM Incidents**
- **Security Incidents**
- **Vehicle Incidents**

Key Performance Indicators

Our Environmental and Safety Key Performance Indicators (KPIs) provide a data review of incident types and occurrence rates in real time. Interactive maps provide a platform to pull the data for specific geographic areas and time periods. Incident information and GIS location data is processed directly from the IMS platform to the dashboard. KPIs are based on quantifiable metrics established in accordance with OSHA and PHMSA and are used to identify and track industry safety and environmental trends.

Business Intelligence Reports

Using a Power Business Intelligence (BI) analytics tool, we customize real-time reports to provide more information than the typical EH&S incident management system that traditionally focuses on lagging indicators. These interactive reports provide data analytics in a way that can be used to make business decisions to drive continuous improvement.

Power BI reports in place include:

- **EH&S Dashboard** - Provides an overview of environmental, illness/injury, vehicle and near-miss incidents.
- **Engineering Records** - Provides an overview of the total number of projects that have been received and are complete.
- **Management of Change (MOC) Report** - Provides an overview of all MOC records. Other reports within the MOC Report include the MOC Approvals and MOC Action Items reports.
- **Underground Storage** - Shows the working storage of each storage field.
- **Engine Reliability Report** - Provides valuable information to use in maintenance planning and Engine Life-Cycle management.
- **GIS Regulatory Metrics** - Provides an overview of the total number of pipeline miles by state, asset, class and product shipped.
- **Operations Incident Report** - Shows details pertaining to each of the following incident types: injury/illness incidents, vehicle incidents, contractor incidents, property damage, security incidents, PSM incidents, environmental incidents, pipeline leaks/failures, abnormal operations, pipeline safety-related conditions, damage prevention, mechanical and tank integrity, and MEC.
- **Standard Operating Procedure (SOP) Revision History** - Provides an overview of all SOP revision requests.
- **Operator Qualifications (OQ) Report** - A series of reports related to the pipeline OQ program including: Pipeline Operator Qualifications, Technical Training Summary Report, Company Evaluators and Proctors, Control Room Operator Qualifications, Employee Qualification and Technical Training Overview.

2022 KPI Trends & Improved Performance

*We determine the success of our **safety**, **regulatory** and **environmental management** programs by analyzing our year-over-year progress through our KPIs. The below improvements include our 2022 averages in our required PHMSA reportables:*

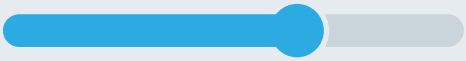
Over 70 percent of the releases related to our liquid accident rates had no material impact to the surrounding area.

Specific highlights include:

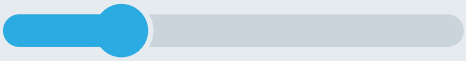
52 percent fewer accidents in high consequence areas (HCAs) from 2021

85 percent less volume released in HCAs from 2021

31 percent fewer accidents in HCAs from 5 year average (2017-2021)



70 percent less volume released in HCAs from 5 year average (2017-2021)



Approximately 65 percent of our gas releases had no material impact to the environment and surrounding areas. Additionally, five incidents in 2022 were for newly regulated Type C Gathering lines, which began reporting in May 2022.

Specific highlights include:

52 percent less volume released in a Class 3 location than 2021

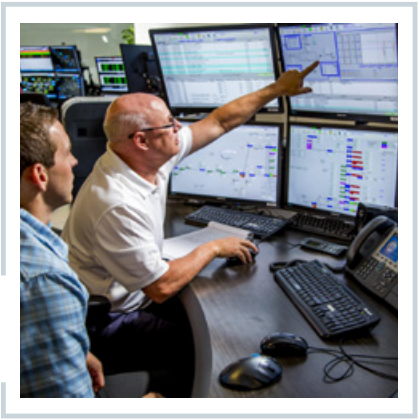
85 percent less volume released in HCAs than five year average (2017-2021)

70 percent less volume released in a Class 3 location than five-year average (2017-2021)

50 percent fewer incidents in HCAs in 2022 than 2021

96 percent less volume released in HCAs than 2021

Safely Monitoring Our Assets



*Our state-of-the-art control centers are dedicated **exclusively** to the safe operation of our pipelines.*

Control Centers

The pipeline controllers for Energy Transfer are highly trained and are qualified to ensure that our products reach the customers in a reliable and safe manner. It is a unique role, as these employees are often the first to recognize or respond to a safety-related condition in real time, as they continually analyze and monitor our assets 24 hours a day, 7 days a week, 365 days a year. Energy Transfer has over 245 pipeline controllers who are dedicated and trained by product type.

Pipeline Surveillance Technology Committee

Our Pipeline Surveillance Technology Committee was formed in 2016 to evaluate available technologies within the pipeline industry and determine implementation potential on Energy Transfer assets. The committee also evaluates current testing and new or advancing technologies within the industry through various industry consortiums and state or federal programs such as iPIPE, PRCI, FAA, HSAC and Texas A&M.

Additional committee functions and 2022 highlights include:

- Recommendations for pilot study programs to be initiated on Energy Transfer assets.
- Increase member participation across business segments (Environmental, Regulatory Affairs, IT – SCADA and Engineering) to broaden groups' ability to address regulatory drivers such as Greenhouse Gases (GHGs), Environmental, Social, Governance (ESG) criteria, Leak Detection and Repair (LDAR) and methane mitigation, and recommend proven technologies that can be deployed for specific applications.
- Utilized Orbital Sidekicks (OSK) Optical Gas Imagery technology via fixed-wing aircraft to satisfy regulatory methane leak detection survey requirements in Southeast New Mexico. OSK's satellite technology enables earlier detection and prevention of leaks along pipeline rights-of-way, using hyperspectral data analysis to drive broad improvements in community safety, environmental performance and overall operating efficiency.
- Guidance on the use of drone technology by company and contractor personnel relative to company assets.
- Evaluated stationary methane detection technology at a gas processing facility in Oklahoma.
- Participated on the Intelligent Pipeline Integrity Program (iPIPE) technology committee managed by the Environmental and Energy Research Center (EERC) from the University of North Dakota which conducted four research projects focused on leak detection (liquid and gas), change detection (geohazards) and pipeline surveillance (damage prevention).
- Participated in the Pipeline Research Council International (PRCI) Surveillance Operations & Monitoring committee which had six active research projects focusing on leak detection, change detection and pipeline surveillance.

iPIPE

PRCI

FAA

HSAC

A&M

Pipeline Protection Committee

Our Pipeline Protection Committee is an interdepartmental network formed to provide managerial oversight of strategic programs within our pipeline safety management system, including damage prevention and continuous improvement of the protection of pipelines from unwanted events. While each function has a unique role of its own, there are also clear, purposeful overlaps. The Committee includes Aerial Patrol, Encroachments, One Call/Damage Prevention and Public Awareness.

*In 2022, our aerial patrol team safely flew a total of **7,869 hours**.*

AERIAL PATROL

Since we first began to track the group's flight time in 2007, the group has successfully completed 86,505 hours without an accident. The Aerial Patrol group consists of 14 employees, including 10 pilots and three mechanics, using 12 aircraft that are strategically located throughout the United States. Patrol pilots can inspect up to 1,000 miles of pipeline per day, including patrol areas that are difficult to access from the ground. The department also assists with field personnel ride-along flights for rights-of-way inspections, FAA airspace restrictions for planned pipeline blowdowns, and post-natural disaster inspections. The Aerial Patrol Department complements existing pipeline integrity programs and contributes to Energy Transfer's pipeline safety initiatives.

ENCROACHMENTS

An encroachment is a temporary or permanent structure across, on, along or under a facility or pipeline right-of-way. These require written consent from pipeline operators to ensure the continued integrity and safe operation of the pipeline. All requests are tracked to make sure existing assets stay safely maintained. As our company grows, so does the number of encroachments. In 2022, we processed 1,496 encroachment requests. The department is also responsible for the management of relocation projects, both reimbursable and non-reimbursable. In 2022, we processed 20 relocation projects.

ONE CALL/DAMAGE PREVENTION

The greatest risk to underground pipelines is accidental damage during excavation by third-parties. To protect our pipelines and other underground facilities, individuals are required to use the One Call system prior to any excavation-related activities on public and private property. Our One Call/Damage Prevention group tracks all line hits, near-misses and One Call violations that happen on our system and performs Root Cause Analyses to determine how to avoid these events in the future. In 2022, we received 798,824 One Call tickets, including 32,716 emergency tickets which require a response within four hours. The group is also responsible for loading all new pipelines into the company's GIS mapping system, along with keeping the mapping files current and covered for One Call with the various state One Call agencies.

PUBLIC AWARENESS

Energy Transfer has a comprehensive public awareness program designed to raise key stakeholders' awareness of the presence of pipelines in their communities. In 2022, our annual public awareness mailings reached more than 2.3 million stakeholders. Our public awareness plan is consistent with federal pipeline safety regulations and follows the guidance provided by the American Petroleum Institute (API) Recommended Practice (RP) 1162, "Public Awareness Programs for Pipeline Operators."

Personal Safety

*Energy Transfer's **"safety strong"** focus is integrated across all areas of our operations and is central to our core culture. Our rigorous safety performance processes clearly outline the expectations and personal responsibility required of all employees and contractors. Paving the way for continuous operational excellence, these processes provide the framework for an injury- and incident-free workplace by addressing risk management, required training, leadership, communication, personal wellness and properly maintained facilities.*

Everything Starts With Safety

Our commitment to safety is at the forefront of everything we do. We embrace a mindset of continuous improvement to ensure our safety procedures and processes are best-in-class. Just as important, however, is the verification that our procedures and processes are clearly understood throughout our operations teams and that they are always followed by employees and contractors. Our safety training program for field employees begins upon hiring. Knowing how to safely perform tasks and respond to incidents is crucial to steady performance and to the protection and well-being of our people, our facilities, and the surrounding communities. Annual training addresses standard operating procedures, emergency response procedures, vehicle safety and safe work habits.

2022 SAFETY OLYMPICS

Safety Olympics

The Energy Transfer Safety Olympics took place in October 2022. Select employees from operations, operations services and measurement competed in interactive, hands-on challenges. The event promotes our strong safety culture through building upon the foundation of our six critical work practices, known as our "Safety Lifesavers." It is designed to ignite a friendly competition as teams pass a series of challenges intended to evaluate knowledge and skills on topics such as electrical safety, excavation safety, confined space entry and energy isolation.

Safety Lifesavers

The life you save could be your own! This is the motto of our Lifesavers safety campaign, first launched in 2019. The Lifesavers campaign was created to help our employees know and follow six critical safe work practices to help move us toward our goal of zero incidents.

- **Defensive Driving**
- **Safe Work Permits**
- **Energy Isolation**
- **Electrical Safety**
- **Excavation Safety**
- **Confined Space Entry**

Vehicle Safety Training

For our commercial motor vehicles in 2022, we continued to pursue excellence with our DOT Motor Carrier Safety program which adheres to the Federal Motor Carrier Safety Administration's standards. This comprehensive program encompasses aspects such as commercial driver's licenses (CDL), alcohol and drug assessments, placarding, driver logs, medical cards, inspections and registrations.

Driver Intervention Program

Our Driver Intervention Program monitors employees' driving habits and helps prevent vehicle incidents. There are three elements to the Driver Intervention Program:

- **Rank drivers by risk and identify drivers with driving behaviors that put them at a higher risk**
- **Coach drivers to modify their driving habits to reduce risk**
- **Monitor drivers to verify improved driving habits**

Safety Engagements

Employees at all levels of our organization are encouraged to document "Safety Engagements" using our proprietary mobile application. A safety engagement is any type of safety-related interaction with other employees and/or contractors during routine work, projects or everyday tasks. Engagements are a leading indicator that show how focused we are in our safety processes. They also provides us with trending data on our safety metrics, identifies opportunities for improvement and provides a mechanism for feedback. Engagements help document and verify that: standards are understood, standards are maintained, and individuals are accountable. In 2022, 2,210 safety engagements were completed by our employees, as well as close to 1,400 quality job reviews.

2022 Safety Engagements Completed:

2,210

Increased investment *in personal gas monitors to ensure all employees working around hydrocarbon-containing assets are safely equipped.*

Safety Incident Rates

There are over 225 Environmental, Health & Safety (EH&S) professionals that support our operations. The EH&S group assists others throughout the organization in identifying consistent training for personnel, including the training that is required by applicable laws, regulations, standards, and permit conditions. Our impressive safety accomplishments are due to these engagement and intervention efforts to prevent incidents (as opposed to reacting to them), which is supported by our safety culture and accomplished by individual efforts and focus. The management team sets internal safety incident rate goals, setting the stage for continuous improvement year over year and striving toward our goal of zero incidents.

Preventable Vehicle Incident Rate

A key metric for measuring vehicle safety is the Preventable Vehicle Incident Rate (PVIR). In 2022, our PVIR was 1.09, which was below our internal target and a 14 percent decrease from 2021. The PVIR is based on 136,267,794 miles driven.

PVIR:
1.09

Days Away, Restricted or Transferred Incident Rate

The Days Away, Restricted or Transferred (DART) Incident Rate reflects more serious injuries resulting in lost workdays. In 2022, our DART incident rate was 0.69 – based on 18,151,332 hours worked. In 2022, there was a slight increase in our DART rate due to the onboarding of acquired assets from Enable Midstream. Enable systems now operate under Energy Transfer's SOPs and Engineering Standards, which is expected to increase system reliability, integrity and safety.

DART:
0.69

Total Recordable Incident Rate*

A key metric in looking at a company's safety performance is the Total Recordable Incident Rate (TRIR). In 2022, our TRIR was 1.01 based on 18,151,332 hours worked. Energy Transfer uses the industry standard measurement of incidents (injuries) per 200,000 man-hours worked in calculating our total recordable incident rate and lost time incident rate. The TRIR for contractors working on major projects was 0.63.

TRIR:
1.01

As a result of our 2022 Total Recordable Incident Rate, Energy Transfer received the 2023 Safety Excellence Award from the International Liquid Terminals Association (ILTA).

The Terminal organization performed at a TRIR of 0.64, which was below our internal target and significantly below the industry average of 0.92. The ILTA Health and Safety Committee updated the selection process to require recipients to score in the top two quartiles for both a leading and lagging indicator survey.

We believe our low TRIR speaks to our investment in and focus on safety and environmental compliance as well as the reliability of our assets.

*Data does not include COVID-related cases

Crude Trucking

Our crude truck business includes 367 drivers who operate 294 trucks and are responsible for safely delivering crude oil from our field operations to various pipeline injection points along our assets. In 2022, they drove 19 million miles, safely hauling over 40 million barrels of crude oil. Notably, this was completed with an impressive spill rate of 0.00000047 percent. Additionally, our Abilene District met a major milestone by reaching the "million-mile club," safely driving at least a million miles without having a single preventable motor vehicle accident. The 48 drivers in the Abilene District drove an astounding 2,068,922 miles from October 2021 – August 2022 without having a single preventable motor vehicle accident.

Crude Trucking Safely Driven Distance in 2022:

19 million miles

TRUCK RODEO

After a short hiatus due to Covid, the Crude Trucking division hosted their Annual Truck Rodeo in Ft. Worth, Texas. The annual competition began in 2018 and in its 3rd year, the top two drivers from each of the six divisions and the returning champion came together to compete for the first place prize. To participate at the rodeo, drivers must be part of the top 10% based on their scorecard reports in the Power BI dashboard along with additional monthly driver audits, like truck inspections and safety records. Participants must complete a series of approximately ten challenges ranging from backing up, safe lane changes, safe turns, distracted driving and other driving proficiency events demonstrating their skills in a variety of circumstances. To promote safety and a positive work environment, prizes are awarded to the top three drivers at the event.

Near-Miss and Good Catch Program

Our Intelex platform provides a robust system for capturing, analyzing, and reporting situations considered "near-misses" and "good catches." A near-miss is an unplanned event that did not result in injury, illness, or damage — but had the potential to do so. A good catch is an action-oriented program that implies someone did something positive to prevent an incident from occurring.

These programs help create a healthy safety culture and serve as significant leading indicators that help us assess potential hazards and prevent safety and environmental incidents. Information on near-misses and good catches are collected and shared with others so they can be on the lookout for similar situations. In 2022, we had over 3,200 near-misses/good catches reported internally.